

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2017/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

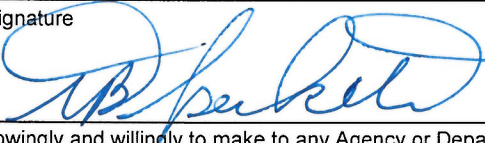
**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company	02 Year/Period of Report End of <u>2017/Q3</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer	06 Title of Contact Person Vice President and CFO	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, <i>Including Area Code</i> (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> <div style="text-align: center;">/ /</div>

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature 	04 Date Signed <i>(Mo, Da, Yr)</i> <div style="text-align: center;">/ /</div>
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302			
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	N/A		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q3
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<p align="center">IMPORTANT CHANGES DURING THE QUARTER/YEAR</p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
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<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without payment of consideration.

	<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>	Farragut, IA	25 Years	Gas	Renewal
	Meriden, IA	25 Years	Electric & Gas	Renewal
	Carbon Cliff, IL	25 Years	Electric	Renewal
	Milan, IL	25 Years	Electric & Gas	Renewal
<u>2nd Quarter</u>	Denver, IA	25 Years	Gas	Renewal
	Cleghorn, IA	25 Years	Electric	Renewal
	Pleasant Hill, IA	25 Years	Electric & Gas	Renewal
	University Heights, IA	20 Years	Electric & Gas	Renewal
<u>3rd Quarter</u>	Elkhart, IA	25 Years	Electric & Gas	Renewal
	Hills, IA	25 Years	Gas	Renewal
	Moorland, IA	25 Years	Gas	Renewal
	Solon, IA	25 Years	Gas	Renewal
	Hampton, IL	25 Years	Electric & Gas	Renewal
	Rapids City, IL	25 Years	Electric	Renewal
	Baltic, SD	20 Years	Gas	Renewal

2. None

3. Sale of the 161kV Mercer-Sandburg Transmission Line Segment to Ameren Illinois Company for \$114,491. Original plant balance of \$453,388 less accumulated depreciation of \$365,318 equals net book value of \$88,070. Recognized a gain on sale of \$26,421. Sale of assets to Ameren Illinois Company approved in Illinois Commerce Commission Docket 14-0572. Journal entries were filed on e-docket on Friday, September 15, 2017.

Sale of 345kV Line Sub K to DAEC to ITC Midwest. Original plant balance of \$855,715 less accumulated depreciation of \$806,205 equals net book value of \$49,510. No gain or loss recognized on sale. Sale of assets to ITC Midwest approved in FERC Docket No. EC17-50-000. Journal entries were filed on November 3, 2017.

Purchase of North Ankeny area 161kV transmission structures and land rights (a segment of the original Perry to Elkhart line) from ITC Midwest. Original plant balance of \$138,310 less accumulated depreciation of \$61,179 equals net book value of \$77,131. Purchase of assets from ITC Midwest approved in FERC Docket No. EC17-51-000. Journal entries were filed on November 3, 2017.

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 17-8-000 on January 18, 2017 and effective March 1, 2017, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$905 million through February 28, 2019. As of September 30, 2017, MidAmerican Energy has no commercial paper outstanding pursuant to this order.

7. None

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MidAmerican Energy Company			2017/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

8. The following compensation increases were received by MidAmerican Energy Company employees during 2017:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2017	1.85%	\$ 2,670,819
Local 109/499	5/1/2017	2.00%	1,232,456

9. MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10. None

11. None

12. None

13. None

14. Not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	17,872,612,696	17,600,171,533
3	Construction Work in Progress (107)	200-201	1,300,736,271	491,482,450
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,173,348,967	18,091,653,983
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,489,705,791	6,144,593,167
6	Net Utility Plant (Enter Total of line 4 less 5)		12,683,643,176	11,947,060,816
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	1,766,506	1,929,315
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		145,691,747	149,282,179
10	Spent Nuclear Fuel (120.4)		47,495,729	41,607,651
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	138,881,101	141,093,778
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		56,072,881	51,725,367
14	Net Utility Plant (Enter Total of lines 6 and 13)		12,739,716,057	11,998,786,183
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,550,183	6,710,687
19	(Less) Accum. Prov. for Depr. and Amort. (122)		636,075	614,042
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		208,678,398	193,093,706
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		554,469,609	517,363,460
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		22,206	1,867,469
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		769,084,321	718,421,280
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	14,236,130
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,700	159,700
38	Temporary Cash Investments (136)		511,619,525	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		166,842,479	134,340,801
41	Other Accounts Receivable (143)		35,142,522	36,779,654
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,681,717	6,834,456
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		15,527,630	26,617,368
45	Fuel Stock (151)	227	107,295,138	140,614,512
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	94,333,412	94,296,872
49	Merchandise (155)	227	81,584	68,676
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	911,076	1,009,506

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	5,222,582,242	4,598,371,412
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		5,783,954,812	5,159,743,982
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,520,325,000	2,670,325,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,408,078,433	1,659,845,466
22	Unamortized Premium on Long-Term Debt (225)		5,645,175	6,407,232
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,719,636	12,110,941
24	Total Long-Term Debt (lines 18 through 23)		4,922,328,972	4,324,466,757
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,699,173	1,699,174
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,787,824	6,046,830
29	Accumulated Provision for Pensions and Benefits (228.3)		136,134,146	133,271,224
30	Accumulated Miscellaneous Operating Provisions (228.4)		13,181,575	14,836,010
31	Accumulated Provision for Rate Refunds (229)		7,917,316	8,700,180
32	Long-Term Portion of Derivative Instrument Liabilities		1,427,905	1,186,170
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		552,195,695	566,824,809
35	Total Other Noncurrent Liabilities (lines 26 through 34)		719,343,634	732,564,397
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	99,000,000
38	Accounts Payable (232)		247,881,804	289,949,810
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		45,618,651	48,625,403
41	Customer Deposits (235)		2,920,257	3,058,563
42	Taxes Accrued (236)	262-263	224,408,453	132,896,427
43	Interest Accrued (237)		53,456,073	46,520,467
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,162,008,199	2,002,229,160	810,099,255	793,735,145
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,004,170,844	906,734,167	317,948,734	311,265,473
5	Maintenance Expenses (402)	320-323	157,132,833	139,000,088	59,311,102	48,209,385
6	Depreciation Expense (403)	336-337	366,203,001	360,273,260	122,947,501	120,894,771
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	16,377,529	-741,240	5,485,814	94,414
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,729,667	6,939,034	2,547,234	2,520,986
9	Amort. of Utility Plant Acq. Adj. (406)	336-337		287,562		95,814
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		34,805,184	23,479,358	-1,000,684	10,791,860
13	(Less) Regulatory Credits (407.4)		73,378,306	56,118,506	24,480,062	19,025,631
14	Taxes Other Than Income Taxes (408.1)	262-263	99,654,505	93,691,256	32,875,710	31,530,219
15	Income Taxes - Federal (409.1)	262-263	-691,034,056	-511,607,690	-557,371,033	-384,480,991
16	- Other (409.1)	262-263	-32,770,783	-24,890,684	-33,022,662	-24,686,402
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	720,654,954	632,597,783	477,894,167	351,107,961
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	255,744,020	251,963,333	102,854,643	78,036,660
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,411,466	-1,331,044	-963,587	-889,183
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		74	71		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		18,177,762	18,843,684	6,044,180	6,210,935
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,370,567,574	1,335,193,624	305,361,771	375,602,951
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		791,440,625	667,035,536	504,737,484	418,132,194

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q3	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,677,378,374	1,571,848,816	484,629,825	430,380,344			2	
						3	
621,592,412	576,084,444	382,578,432	330,649,723			4	
146,204,277	127,092,402	10,928,556	11,907,686			5	
336,605,392	329,888,102	29,597,609	30,385,158			6	
16,377,529	-741,240					7	
6,364,617	5,771,665	1,365,050	1,167,369			8	
			287,562			9	
						10	
						11	
34,805,184	23,479,358					12	
73,378,306	56,118,506					13	
83,690,295	78,850,854	15,964,210	14,840,402			14	
-692,634,352	-512,773,400	1,600,296	1,165,710			15	
-34,829,935	-25,788,880	2,059,152	898,196			16	
665,100,151	581,601,449	55,554,803	50,996,334			17	
209,866,470	210,054,560	45,877,550	41,908,773			18	
-1,329,422	-1,250,910	-82,044	-80,134			19	
						20	
						21	
74	71					22	
						23	
18,177,762	18,843,684					24	
916,879,060	934,884,391	453,688,514	400,309,233			25	
760,499,314	636,964,425	30,941,311	30,071,111			26	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q3	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		791,440,625	667,035,536	504,737,484	418,132,194	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,490,740	40,335	2,424,035	36,839	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,319,718	31,958	2,230,754	31,942	
33	Revenues From Nonutility Operations (417)		323,386	145,492	267,115	56,868	
34	(Less) Expenses of Nonutility Operations (417.1)		513,936	283,956	432,808	49,946	
35	Nonoperating Rental Income (418)		101,229	107,147	5,545	-31,328	
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		2,804,298	950,844	1,039,146	393,746	
38	Allowance for Other Funds Used During Construction (419.1)		25,339,990	25,007,560	11,515,788	7,947,797	
39	Miscellaneous Nonoperating Income (421)		3,939,275	4,052,734	1,466,200	1,493,223	
40	Gain on Disposition of Property (421.1)		710,749	26,535	26,624		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		32,876,013	30,014,733	14,080,891	9,815,257	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		9,126	-17,051	-6,069	-987	
44	Miscellaneous Amortization (425)		6,108	6,108	2,036	2,036	
45	Donations (426.1)		2,154,860	1,469,357	293,658	938,669	
46	Life Insurance (426.2)		-9,021,819	-5,527,979	-3,026,367	-2,515,060	
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		610,077	527,160	232,734	161,289	
49	Other Deductions (426.5)		2,377,097	2,017,592	1,186,328	813,576	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-3,864,551	-1,524,813	-1,317,680	-600,477	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	258,541	267,550	195,338	52,468	
53	Income Taxes-Federal (409.2)	262-263	421,178,850	279,221,353	383,491,058	235,620,739	
54	Income Taxes-Other (409.2)	262-263	32,147,696	23,703,520	39,256,104	31,598,872	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	400,396,129	423,564,541	185,310,809	140,839,051	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	800,608,755	691,008,266	522,721,154	345,442,417	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		53,372,461	35,748,698	85,532,155	62,668,713	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-16,631,897	-4,209,152	-70,133,584	-52,252,979	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		155,452,110	143,208,369	51,914,466	47,845,726	
63	Amort. of Debt Disc. and Expense (428)		2,749,744	2,549,114	904,317	834,965	
64	Amortization of Loss on Reacquired Debt (428.1)		846,959	714,988	297,585	238,329	
65	(Less) Amort. of Premium on Debt-Credit (429)		762,057	762,057	254,019	254,019	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,589,760	-121,213	414,131	423,317	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,278,618	9,620,958	4,219,789	3,300,980	
70	Net Interest Charges (Total of lines 62 thru 69)		150,597,898	135,968,243	49,056,691	45,787,338	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		624,210,830	526,858,141	385,547,209	320,091,877	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		624,210,830	526,858,141	385,547,209	320,091,877	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,598,371,412	4,173,533,272
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		624,210,830	526,858,141
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Dividends - Various Series			(117,401,288)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			(117,401,288)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,222,582,242	4,582,990,125
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,222,582,242	4,582,990,125
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	624,210,830	526,858,141		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	382,580,530	359,532,020		
5	Amortization of Other (Note 1, page 122)	46,322,529	47,834,671		
6	Depreciation Charged to Operating Expenses	7,744,914	8,549,918		
7	Regulatory Debts and Credits (Net)	-38,573,122	-32,639,148		
8	Deferred Income Taxes (Net)	64,698,308	113,190,725		
9	Investment Tax Credit Adjustment (Net)	-1,411,466	-1,331,044		
10	Net (Increase) Decrease in Receivables	-25,228,052	-62,386,084		
11	Net (Increase) Decrease in Inventory	29,358,556	-26,251,151		
12	Net (Increase) Decrease in Allowances Inventory	98,430	106,683		
13	Net Increase (Decrease) in Payables and Accrued Expenses	100,636,371	175,966,734		
14	Net (Increase) Decrease in Other Regulatory Assets				
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,807,857	-720,631		
16	(Less) Allowance for Other Funds Used During Construction	25,339,990	25,007,560		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):				
19	Working Capital - Prepayments and Other Current Liabilities	9,782,858	20,762,917		
20	Other (Note 2, page 122)	-2,266,829	-24,017,263		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,170,806,010	1,080,448,928		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,123,636,058	-1,067,244,957		
27	Gross Additions to Nuclear Fuel	-21,921,960	-4,143,324		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	218	3,810		
30	(Less) Allowance for Other Funds Used During Construction	-25,339,990	-25,007,560		
31	Other (provide details in footnote):	-15,460,105	-13,577,952		
32		-26,677,208	-68,942,272		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,162,355,123	-1,128,897,135		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	814,491			
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-130,867,671	-100,176,091		
45	Proceeds from Sales of Investment Securities (a)	127,353,667	92,402,288		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	5,608,989	-4,378,574		
54	Nuclear Decommissioning Trust Fund	-2,090,472	12,952,827		
55	Corporate-owned Life Insurance	156,644	12,724		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-1,161,379,475	-1,128,083,961		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	849,210,250	33,400,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68	Debt Issuance Costs	-7,008,804	-489,206		
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	842,201,446	32,910,794		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-255,244,586	-37,939,892		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)	-99,000,000			
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	487,956,860	-5,029,098		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	497,383,395	-52,664,131		
87					
88	Cash and Cash Equivalents at Beginning of Period	14,395,830	103,056,113		
89					
90	Cash and Cash Equivalents at End of period	511,779,225	50,391,982		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other amortization:

Asset retirement obligation accretion expense	\$ 18,177,762
Nuclear fuel	17,574,446
Utility plant	7,729,667
Debt issue cost and discounts	1,987,688
Loss on reacquired debt	846,859
Other	6,107
Total	\$ 46,322,529

Schedule Page: 120 Line No.: 20 Column: b

Cash flows from operating activities - other:

Pension and other postretirement plans	\$ (18,046,345)
Settlements of asset retirement obligations	(16,918,085)
Advances for aid in construction, net	-
Clearing accounts	2,098,000
Energy efficiency costs	26,058,914
Provision for rate refunds	-
Other, net	4,540,687
Total	\$ (2,266,829)

Schedule Page: 120 Line No.: 90 Column: b

Details of cash at end of year:

Cash (131)	\$ -
Special deposits (132-134)	-
Working funds (135)	159,700
Temporary cash investments (136)	511,619,525
(Less) funds restricted to environmental capital expenditures	-
Total cash and cash equivalents	\$ 511,779,225

Supplemental Information:

Interest paid, net of amounts capitalized	\$ 140,827,646
Income taxes paid (received)	\$ (380,615,000)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(2,615,187)		
2					
3			1,593,896		
4			1,593,896	526,858,141	528,452,037
5			(1,021,291)		
6					
7					
8					
9				624,210,830	624,210,830
10					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q3</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MIDAMERICAN ENERGY COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2016, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2017.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines, whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of September 30, 2017 and December 31, 2016, respectively, net utility plant would be increased by \$841 million and \$816 million; other property and investments would be decreased by \$56 million and \$59 million; current and accrued assets would be decreased by \$8 million and \$- million; deferred debits would be decreased by \$447 million and \$428 million; long-term debt would be decreased by \$378 million and \$273 million; current and accrued liabilities would be increased by \$384 million and \$310 million; other noncurrent liabilities and deferred credits would be increased by \$324 million and \$292 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities, investing activities and financing activities would remain unchanged for years ended September 30, 2017 and 2016.

(2) New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet. MidAmerican Energy plans to adopt this guidance effective January 1, 2018. MidAmerican Energy does not believe this will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents must be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. MidAmerican Energy plans to adopt this guidance effective January 1, 2018, and does not believe the adoption of this guidance will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements. In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. MidAmerican Energy plans to adopt this guidance effective January 1, 2018, and does not believe the adoption of this guidance will have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. MidAmerican Energy plans to adopt this guidance effective January 1, 2019, and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. MidAmerican Energy does not believe this guidance will have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016 and 2017, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. MidAmerican Energy plans to adopt this guidance effective January 1, 2018 under the modified retrospective method and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements. MidAmerican Energy currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when MidAmerican Energy has the right to invoice as it corresponds directly with the value to the customer of MidAmerican Energy's performance to date. MidAmerican Energy's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by jurisdiction for each segment.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Recent Financing Transactions

Long-Term Debt

In February 2017, MidAmerican Energy issued \$375 million of its 3.10% First Mortgage Bonds due May 2027 and \$475 million of its 3.95% First Mortgage Bonds due August 2047. An amount equal to the net proceeds was used to finance capital expenditures, disbursed during the period from February 2, 2016 to February 1, 2017, with respect to investments in MidAmerican Energy's 551-megawatt Wind X and 2,000-megawatt Wind XI projects, which were previously financed with MidAmerican Energy's general funds.

In February 2017, MidAmerican Energy redeemed in full through optional redemption its \$250 million of 5.95% Senior Notes due July 2017.

Credit Facilities

In June 2017, MidAmerican Energy terminated its \$600 million unsecured credit facility expiring March 2018 and entered into a \$900 million unsecured credit facility expiring June 2020 with two one-year extension options subject to lender consent. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. The credit facility requires MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2017	2016	2017	2016
Federal statutory income tax rate	35 %	35 %	35 %	35 %
Income tax credits	(74)	(58)	(74)	(58)
State income tax, net of federal income tax benefit	(10)	(6)	(7)	(4)
Effects of ratemaking	(2)	(1)	(4)	(3)
Other, net	(1)	—	—	—
Effective income tax rate	<u>(52) %</u>	<u>(30) %</u>	<u>(50) %</u>	<u>(30) %</u>

Income tax credits relate primarily to production tax credits from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Berkshire Hathaway includes BHE and subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, MidAmerican Energy's provision for income taxes has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income taxes are remitted to or received from BHE. MidAmerican Energy received net cash payments for income taxes from BHE totaling \$381 million and \$416 million for the nine-month periods ended September 30, 2017 and 2016, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

Net periodic benefit (credit) cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2017	2016	2017	2016
Pension:				
Service cost	\$ 2	\$ 3	\$ 7	\$ 8
Interest cost	8	8	23	25
Expected return on plan assets	(11)	(11)	(33)	(33)
Net amortization	—	—	1	1
Net periodic benefit (credit) cost	<u>\$ (1)</u>	<u>\$ —</u>	<u>\$ (2)</u>	<u>\$ 1</u>
Other postretirement:				
Service cost	\$ 2	\$ 1	\$ 4	\$ 4
Interest cost	3	2	7	7
Expected return on plan assets	(3)	(3)	(10)	(10)
Net amortization	(1)	(1)	(3)	(3)
Net periodic benefit cost (credit)	<u>\$ 1</u>	<u>\$ (1)</u>	<u>\$ (2)</u>	<u>\$ (2)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2017. As of September 30, 2017, \$5 million and \$1 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(6) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of September 30, 2017:					
Assets:					
Commodity derivatives	\$ —	\$ 2	\$ 2	\$ (2)	\$ 2
Money market mutual funds ⁽²⁾	520	—	—	—	520
Debt securities:					
United States government obligations	168	—	—	—	168
International government obligations	—	5	—	—	5
Corporate obligations	—	37	—	—	37
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	270	—	—	—	270
International companies	7	—	—	—	7
Investment funds	15	—	—	—	15
	<u>\$ 980</u>	<u>\$ 47</u>	<u>\$ 2</u>	<u>\$ (2)</u>	<u>\$ 1,027</u>
Liabilities - commodity derivatives					
	\$ —	\$ (6)	\$ (4)	\$ 2	\$ (8)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of December 31, 2016:					
Assets:					
Commodity derivatives	\$ —	\$ 9	\$ 1	\$ (2)	\$ 8
Money market mutual funds ⁽²⁾	1	—	—	—	1
Debt securities:					
United States government obligations	161	—	—	—	161
International government obligations	—	3	—	—	3
Corporate obligations	—	36	—	—	36
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	2	—	—	2
Equity securities:					
United States companies	250	—	—	—	250
International companies	5	—	—	—	5
Investment funds	9	—	—	—	9
	<u>\$ 426</u>	<u>\$ 52</u>	<u>\$ 1</u>	<u>\$ (2)</u>	<u>\$ 477</u>
Liabilities - commodity derivatives	\$ —	\$ (3)	\$ (3)	\$ 3	\$ (3)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$- million and \$1 million as of September 30, 2017 and December 31, 2016, respectively.

(2) Amounts are included in cash and cash equivalents and investments and restricted cash and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value and are primarily accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The following table reconciles the beginning and ending balances of MidAmerican Energy's assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	Commodity Derivatives	Auction Rate Securities	Commodity Derivatives	Auction Rate Securities
2017				
Beginning balance	\$ (1)	\$ —	\$ (2)	\$ —
Changes in fair value recognized in net regulatory assets	(2)	—	(2)	—
Settlements	1	—	2	—
Ending balance	<u>\$ (2)</u>	<u>\$ —</u>	<u>\$ (2)</u>	<u>\$ —</u>
2016				
Beginning balance	\$ (2)	\$ 18	\$ (6)	\$ 26
Transfer to affiliate	—	—	(4)	—
Changes in fair value recognized in OCI	—	—	—	3
Changes in fair value recognized in net regulatory assets	(1)	—	(5)	—
Redemptions	—	—	—	(11)
Settlements	1	—	13	—
Ending balance	<u>\$ (2)</u>	<u>\$ 18</u>	<u>\$ (2)</u>	<u>\$ 18</u>

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates.

The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of September 30, 2017		As of December 31, 2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 4,894</u>	<u>\$ 5,446</u>	<u>\$ 4,301</u>	<u>\$ 4,735</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Commitments and Contingencies

Natural Gas Commitments

During the nine-month period ended September 30, 2017, MidAmerican Energy amended certain of its natural gas supply and transportation contracts increasing minimum payments by \$247 million through 2021 and \$70 million for 2022 through 2037.

Construction Commitments

During the nine-month period ended September 30, 2017, MidAmerican Energy entered into contracts totaling \$675 million for the construction of wind-powered generating facilities in 2017 through 2019, with remaining payments totaling \$84 million for the fourth quarter of 2017, \$340 million in 2018 and \$8 million in 2019.

Easements

During the nine-month period ended September 30, 2017, MidAmerican Energy entered into non-cancelable easements with minimum payments totaling \$114 million through 2057 for land in Iowa on which some of its wind-powered generating facilities will be located.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using FERC-approved formula rates subject to true-up for actual cost of service. Prior to September 2016, the rates in effect were based on a 12.38% return on equity ("ROE"). In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the base ROE effective January 2015. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and requires refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. It is uncertain when the FERC will rule on the second complaint, covering the period from February 2015 through May 2016. MidAmerican Energy believes it is probable that the FERC will order a base ROE lower than 12.38% in the second complaint and, as of September 30, 2017, has accrued a \$9 million liability for refunds under the second complaint of amounts collected under the higher ROE from February 2015 through May 2016.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Components of Accumulated Other Comprehensive Income (Loss), Net

The following table shows the change in accumulated other comprehensive income (loss), net by each component of other comprehensive income, net of applicable income taxes (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
Balance, December 31, 2015	\$ (3)	\$ (27)	\$ (30)
Other comprehensive income	2	—	2
Dividend	—	27	27
Balance at September 30, 2016	<u>\$ (1)</u>	<u>\$ —</u>	<u>\$ (1)</u>

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	14,133,184,813		12,596,395,051	
4	Property Under Capital Leases	1,941,881			
5	Plant Purchased or Sold				
6	Completed Construction not Classified	3,713,069,161		3,645,357,739	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	17,848,195,855		16,241,752,790	
9	Leased to Others				
10	Held for Future Use	2,632,526		2,632,526	
11	Construction Work in Progress	1,300,736,271		1,287,927,253	
12	Acquisition Adjustments	21,784,315		423,741	
13	Total Utility Plant (8 thru 12)	19,173,348,967		17,532,736,310	
14	Accum Prov for Depr, Amort, & Depl	6,489,705,791		5,744,244,247	
15	Net Utility Plant (13 less 14)	12,683,643,176		11,788,492,063	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	6,313,290,313		5,609,905,849	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	155,004,294		134,287,788	
22	Total In Service (18 thru 21)	6,468,294,607		5,744,193,637	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	21,411,184		50,610	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,489,705,791		5,744,244,247	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,536,789,762					3
1,941,881					4
					5
67,711,422					6
					7
1,606,443,065					8
					9
					10
12,809,018					11
21,360,574					12
1,640,612,657					13
745,461,544					14
895,151,113					15
					16
					17
703,384,464					18
					19
					20
20,716,506					21
724,100,970					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,360,574					32
745,461,544					33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	169,795,583	130,322,272
2	Steam Production Plant	3,329,290,886	1,762,654,793
3	Nuclear Production Plant	500,455,239	235,797,623
4	Hydraulic Production - Conventional	2,309,568	2,741,807
5	Hydraulic Production - Pumped Storage		
6	Other Production	7,225,558,902	1,818,781,115
7	Transmission	1,797,228,429	488,349,902
8	Distribution	2,812,280,513	1,137,143,257
9	Regional Transmission and Market Operation		
10	General	404,833,670	168,402,868
11	TOTAL (Total of lines 1 through 10)	16,241,752,790	5,744,193,637

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 208 Line No.: 11 Column: c
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Total Acc. Depr. & Amort - Page 208	\$5,744,193,637
Acc. Amortization-Capital Leases	0
Acc. Amortization-Acquisition Adjustment	50,610
Page 200, Line 33, Column (c)	<u>\$5,744,244,247</u>

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ROCK ISLAND CLEAN LINE			384	456.3
3	SUB 56- TITAN TIRE INTERCONNECT	1,905	561.6	1,905	456.3
4	MRES ATLANTIC GLACIER	1,450	561.6		
5					
6					
7					
8					
9					
10					
11					
12					
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20					
21	Generation Studies				
22	INT FACILITIES (J438)			(50)	456.3
23	RAUN FT. CALHOUN			429	456.3
24	SHORT CIRCUIT J475	1	561.7		
25	NET UP 1 WAT CAP	2,761	561.7	2,761	456.3
26	NET UP 3 WAT CAPS	10,214	561.7	10,214	456.3
27	NET UP J449	698	561.7	698	456.3
28	NET UP J438	2,921	561.7	2,921	456.3
29	NET UP J298	2,610	561.7	2,610	456.3
30	INT FACILITIES (J615)	2,277	561.7	2,277	456.3
31	INT FACILITIES (J475)	2,338	561.7	2,338	456.3
32	BOND-MONT UPGRADE	919	561.7	919	456.3
33					
34					
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40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q3	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	FAS-109 effect of prior flow through tax benefits	1,086,532,723	105,051,772	282	897,213	1,190,687,282	
2	Reserve for uncertain tax positions	(46,353,573)	110,828	190	75,580	-46,318,325	
3	Manufactured gas plant sites related costs	6,852,000	15,000	253		6,867,000	
4	QCS/nuclear fuel - Illinois	3,723,773		407	60,061	3,663,712	
5	Asset retirement obligations	118,773,753	7,816,285	407	1,113,050	125,476,988	
6	Unrealized G/L on electric energy contracts	1,314,806	4,213,055	244	3,926,622	1,601,239	
7	Unrealized G/L on gas energy contracts	3,271,602	13,587,715	244	12,131,779	4,727,538	
8	SERP liability	21,111,741		228	213,325	20,898,416	
9	OPEB liability	25,849,932	722,386	228	230,339	26,341,979	
10	Carbon reduction	(50)		921		-50	
11	Iowa depreciation deferral	146,480,894	12,791,131	407		159,272,025	
12							
13							
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44	TOTAL :	1,367,557,601	144,308,172		18,647,969	1,493,217,804	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	15,683,237	190	668,772	71,841	15,086,306
2	Nuclear insurance QCS	5,337,858	924			5,337,858
3	QCS outage expense	5,493,075	520/530		1,986,400	7,479,475
4	Provision IA revenue sharing	24,000,000	407	12,000,000	5,000,000	17,000,000
5	ARO regulatory liability	133,871,748	128	13,247,582	42,577,283	163,201,449
6	Pension funded status	12,031,978	186		158,363	12,190,341
7	DSM comm. and ind. construction incentives	4,130,791	186	1,178,763	855,607	3,807,635
8	Prefunded debt AFUDC for MVP projects	8,779,470	407	39,733	11,094	8,750,831
9	Prefunded equity AFUDC for MVP projects	26,343,267	407	119,204	32,759	26,256,822
10						
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41	TOTAL	235,671,424		27,254,054	50,693,347	259,110,717

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	525,216,770	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	243,260,255	
5	Large (or Ind.) (See Instr. 4)	562,948,897	
6	(444) Public Street and Highway Lighting	11,851,835	
7	(445) Other Sales to Public Authorities	81,394,754	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	771,789	
10	TOTAL Sales to Ultimate Consumers	1,425,444,300	
11	(447) Sales for Resale	171,152,391	
12	TOTAL Sales of Electricity	1,596,596,691	
13	(Less) (449.1) Provision for Rate Refunds	2,809,279	
14	TOTAL Revenues Net of Prov. for Refunds	1,593,787,412	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,384,714	
17	(451) Miscellaneous Service Revenues	294,069	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,033,925	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,986,853	
22	(456.1) Revenues from Transmission of Electricity of Others	65,423,185	
23	(457.1) Regional Control Service Revenues	468,217	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	83,590,963	
27	TOTAL Electric Operating Revenues	1,677,378,375	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
4,752,894					2
					3
2,834,297					4
9,626,436					5
58,901					6
1,122,432					7
					8
13,338					9
18,408,298					10
7,161,943					11
25,570,241					12
					13
25,570,241					14
<p>Line 12, column (b) includes \$ 12,987,782 of unbilled revenues.</p> <p>Line 12, column (d) includes 111,930 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Includes revenues and sales for distribution only service in the Illinois jurisdiction shown below:

	Revenues	mWh Sales
Residential	\$ 20,266	370
Commercial	843,193	38,260
Industrial	113,397	5,923
Public Authorities	269,884	9,078
Total	\$ 1,246,740	53,631

Schedule Page: 300 Line No.: 4 Column: b

Commercial and Industrial Sales:

Small (or commercial) generally includes commercial and industrial consumers with a demand of 200kw or less. Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Service Revenue includes the amounts shown below:

Miscellaneous Service Revenues	\$ 66,639
Reconnect Fees	170,549
Customer Costs of Meter Diversion	56,881
Total	\$ 294,069

Schedule Page: 300 Line No.: 21 Column: b

Other electric revenues includes the amounts shown below:

Renewable Energy Credit Sales	\$ 6,158
Steam Sales	-
Other	11,980,695
Total	\$ 11,986,853

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q3</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and	153,646	306,340	468,217	
2	dispatching services				
3					
4					
5					
6					
7					
8					
9					
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46	TOTAL	153,646	306,340	468,217	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	216,753,152			
3	Steam Power Generation - Maintenance (510-515)	30,102,645			
4	Total Power Production Expenses - Steam Power	246,855,797			
5	Nuclear Power Generation - Operation (517-525)	49,765,931			
6	Nuclear Power Generation - Maintenance (528-532)	19,238,190			
7	Total Power Production Expenses - Nuclear Power	69,004,121			
8	Hydraulic Power Generation - Operation (535-540.1)	55,166			
9	Hydraulic Power Generation - Maintenance (541-545.1)	248,629			
10	Total Power Production Expenses - Hydraulic Power	303,795			
11	Other Power Generation - Operation (546-550.1)	31,056,268			
12	Other Power Generation - Maintenance (551-554.1)	56,641,081			
13	Total Power Production Expenses - Other Power	87,697,349			
14	Other Power Supply Expenses				
15	Purchased Power (555)	94,515,339			
16	System Control and Load Dispatching (556)	1,634,006			
17	Other Expenses (557)	4,385,837			
18	Total Other Power Supply Expenses (line 15-17)	100,535,182			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	504,396,244			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	1,277,316			
23					
24	(561.1) Load Dispatch-Reliability	402,745			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	578,917			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	145,419			
27	(561.4) Scheduling, System Control and Dispatch Services	3,137,571			
28	(561.5) Reliability, Planning and Standards Development	1,332,252			
29	(561.6) Transmission Service Studies	2,803			
30	(561.7) Generation Interconnection Studies	20,528			
31	(561.8) Reliability, Planning and Standards Development Services	1,136,192			
32	(562) Station Expenses	1,559,477			
33	(563) Overhead Line Expenses	342,760			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	39,182,670			
36	(566) Miscellaneous Transmission Expenses	2,675			
37	(567) Rents	1,043,748			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	50,165,073			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware	41,375			
44	(569.2) Maintenance of Computer Software	42,220			
45	(569.3) Maintenance of Communication Equipment	53,360			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	1,099,869			
48	(571) Maintenance Overhead Lines	2,826,685			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	4,063,509			
53	Total Transmission Expenses (Lines 39 and 52)	54,228,582			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	3,776,407			
63	Regional Market Operation Expenses (Lines 55 - 62)	3,776,407			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	3,776,407			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	24,911,441			
74	Distribution Maintenance Expenses (590-598)	35,141,999			
75	Total Distribution Expenses (Lines 73 and 74)	60,053,440			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			20,840,218	
2	(907-910) Customer Service and Information Expenses			77,602,421	
3	(911-917) Sales Expenses			2,576,514	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			19,283,688	
7	921 Office Supplies and Expenses			9,001,688	
8	(Less) 922 Administrative Expenses Transferred-Credit			2,318,806	
9	923 Outside Services Employed			5,004,761	
10	924 Property Insurance			1,666,323	
11	925 Injuries and Damages			4,955,203	
12	926 Employee Pensions and Benefits			15,774,368	
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			3,622,597	
15	(Less) 929 Duplicate Charges-Credit			9,431,721	
16	930.1General Advertising Expenses				
17	930.2Miscellaneous General Expenses			2,027,338	
18	931 Rents			-6,030,800	
19	TOTAL Operation (Total of lines 6 thru 18)			43,554,639	
20	Maintenance				
21	935 Maintenance of General Plant			768,224	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			44,322,863	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF
5	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
6	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9				
10				
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	TOTAL			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Jct. Sub	20	154,712	154,712	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	47,141	47,141	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	157,550	157,550	4
RS-41	Hills Substation	Avoca Substation	5	8,128	8,128	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
						9
						10
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			82	367,531	367,531	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
70,431			70,431	2
13,972			13,972	3
37,500			37,500	4
16,827			16,827	5
743			743	6
18,011			18,011	7
		23,609,104	23,609,104	8
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				34
157,484	0	23,609,104	23,766,588	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for the life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37, & 38). The revenues are calculated as follows:

Schedule 7	\$ 6,134,827
Schedule 8	41,443
Schedule 9	956,167
Schedule 26	65,505
Schedule 26-A	17,147,862
Schedule 37	608
Schedule 38	741
Schedule 11 (WDS Charges)	147,892
Amortization of MEC Accr for	
Estimated Sched 26-A	
Over/Under Collection	(885,941)
Total	\$ 23,609,104

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				101,238		101,238
2	Midwest ISO	LFP				39,081,432		39,081,432
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					39,182,670		39,182,670

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	10,121,967	18,373,998	35,277,055	
3	Net Sales (Account 447)	(49,977,237)	(105,976,592)	(135,079,402)	
4	Transmission Rights	(3,379,971)	(8,781,273)	(10,973,160)	
5	Ancillary Services	395,225	680,621	1,163,494	
6	Other Items (list separately)				
7	Demand		2,663	12,354	
8	Fees	395,052	595,469	768,231	
9	Transmission Services	(1,477,873)	(2,749,225)	(4,894,281)	
10	RSG/Price Volatility Make Whole Payments	(1,072,986)	(2,570,529)	(3,839,411)	
11	Revenue Neutrality Uplift	1,601,899	3,254,567	4,503,978	
12					
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45					
46	TOTAL	(43,393,924)	(97,170,301)	(113,061,142)	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q3
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	3,339,474	1,156,881	3,822	6	800
2	February	2,560,646	709,826	3,540	9	800
3	March	2,861,647	846,362	3,429	15	900
4	Total	8,761,767	2,713,069	10,791		
5	April	2,852,923	1,023,531	3,048	18	1500
6	May	3,072,126	1,114,635	3,948	16	1600
7	June	2,998,616	739,715	4,726	13	1500
8	Total	8,923,665	2,877,881	11,722		
9	July	2,962,725	467,693	4,850	19	1600
10	August	2,652,661	424,320	4,211	1	1700
11	September	2,698,341	678,978	4,584	22	1600
12	Total	8,313,727	1,570,991	13,645		

Name of Respondent MidAmerican Energy Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q3		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,146	6	800	3,822	324				
2	February	3,841	9	800	3,540	301				
3	March	3,715	15	900	3,429	286				
4	Total for Quarter 1				10,791	911				
5	April	3,297	18	1500	3,048	249				
6	May	4,297	16	1600	3,948	349				
7	June	5,148	13	1500	4,726	422				
8	Total for Quarter 2				11,722	1,020				
9	July	5,287	19	1600	4,850	437				
10	August	4,593	1	1700	4,211	382				
11	September	4,990	22	1600	4,584	406				
12	Total for Quarter 3				13,645	1,225				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				36,158	3,156				

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